## Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Pacific Canbriam Energy Limited						
Reporting Year	From	2023-01-01	To:	2023-12-31	Date submitted	2024-05-29	
Reporting Entity ESTMA Identification Number	E497969		Original Sub Amended Re				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		Larry	Cole		Date	2024-05-29	
Position Title		Chief Finan	cial Officer				

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		<b>To:</b> ic Canbriam Energy Limited E497969	2023-12-31		Currency of the Report						
	Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -British Columbia	Government of British Columbia		3,810,000	157,270,000	2,360,000				230,000	163,670,000	Departments paid include: - BC Energy Regulator - Ministry of Finance	
Canada -British Columbia Canada -British Columbia	District of Hudson's Hope		130,000		150.000					130,000 150,000		
Canada -British Columbia	West Moberly First Nation Halfway River First Nation				150,000					,	Payment made in trust for Halfway River First Nation to DGW Management Services Ltd.	
Additional Notes:												

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2023-01-01 To: 2023-12-31 Pacific Canbriam Energy Limited E497969			Currency of the Report CAD								
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -British Columbia	Northeast British Columbia	3,940,000	157,270,000	2,660,000				230,000	164,100,000			
Additional Notes <sup>3</sup> :												